基于Speedgoat实时仿真平台的风电变流器控制系统开发与测试

Development and Test of Wind Power Converter Control System based on Speedgoat Real-Time Simulation Platform





目录

- 风电变流器控制系统开发的挑战 Challenges of Wind Power Converter Control System Development
- 风电变流器核心控制算法的开发 Development of Wind Power Converter Core Control Algorithm
- 风电变流器核心控制算法的测试与验证 Test and Verification of Wind Power Converter Core Control Algorithm
- · 总结 Summary





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风电变流器控制系统开发的挑战

Challenges of Wind Power Converter Control System Development

Table 1 - Overview of required test levels

<u>IEC</u>	IEC 61400-21-1
**	Edition 1.0 2019-05
INTERNATIONAL STANDARD	
NORME INTERNATIONALE	* F8.36

Wind energy generation systems – Part 21-1: Measurement and assessment of electrical characteristics – Wind turbines

IEC 61400-21-1:2019

Wind energy generation systems - Part 21-1: Measurement and assessment of electrical characteristics - Wind turbines

Clause	Test	Component test	Sub- system Test	Field measurement – Wind turbine level	Field measurement – Wind power plant
	Power C	Quality Aspects			
8.2.2	Flicker			S	0
8.2.3	Switching operations		j	s	0
8.2.4	Harmonics, interharmonics and higher frequency components		S	0	
	Steady-S	State Operation	L		
8.3.3	Maximum power			S	0
8.3.4	Reactive power characteristic (Q=0)			0	0
8.3.5	Reactive power capability	Reactive power capability S		0	0
8.3.6	Voltage dependency of PQ S diagram		0	0	
8.3.7	Unbalance factor		S	0	0

S: Suggested minimum measurement / test level

C: Conditional measurement / test level, if certain conditions are fulfilled (details in corresponding clause)

O: Optional measurement / test level, if the function is available on other level than required as a minimum



风电变流器控制系统开发的挑战

Challenges of Wind Power Converter Control System Development

Table 1 - Overview of required test levels



IEC 61400-21-1:2019

Wind energy generation systems - Part 21-1: Measurement and assessment of electrical characteristics - Wind turbines

Clause	Test	Component	Sub- system Test	Field measurement – Wind turbine level	Field measurement – Wind power plant
	Control	Performance			
8.4.2	Active power control		С	s	0
8.4.3	Active power ramp rate limitation		С	S	0
8.4.4	Frequency control		S	0	0
8.4.5	Synthetic inertia			S	0
8.4.6	Reactive power control		S	0	0
	Dynamic	Performance	77.	7.0	
8.5.2	Fault ride-through capability		С	S	0
	Grid	Protection			
8.6.2	Grid protection	S	0	0	0
8.6.4	Reconnection time			S	0
8.6.3	Rate of change of frequency RoCoF (df/dt)	s	0	0	0

S: Suggested minimum measurement / test level

C: Conditional measurement / test level, if certain conditions are fulfilled (details in corresponding clause)

O: Optional measurement / test level, if the function is available on other level than required as a minimum



风电变流器控制系统开发的挑战

Challenges of Wind Power Converter Control System Development



IEC 61400-21-3:2019

Wind energy generation systems – Part 21-3: Measurement and assessment of electrical characteristics – Wind turbine harmonic model and its application

The structure of the harmonic model presented in this document will find an application in the following potential areas:

- evaluation of the WT harmonic performance during the design of electrical infrastructure and grid-connection studies;
- harmonic studies/analysis of modern power systems incorporating a number of WTs with line side converters;
- active or passive harmonic filter design to optimize electrical infrastructure (e.g. resonance characteristic shaping) as well as meet requirements in various grid codes;
- sizing of electrical components (e.g. harmonic losses, static reactive power compensation, noise emission, harmonic compatibility levels, etc.) within WPP electrical infrastructure;
- evaluation of external network background distortion impact on WT harmonic assessment;
- standardised communication interfaces in relation to WT harmonic data exchange between different stakeholders (e.g. system operators, generators, developers, etc.);
- universal interface for harmonic studies for engineering software developers;
- possible benchmark of WT introduced to the academia and the industry.

The advantage of having standardized WT harmonic performance assessment by means of the harmonic model is getting more and more crucial in case of large systems with different types of WTs connected to them, e.g. multi-cluster wind power plants incorporating different types of WTs connected to the same offshore or onshore substation.



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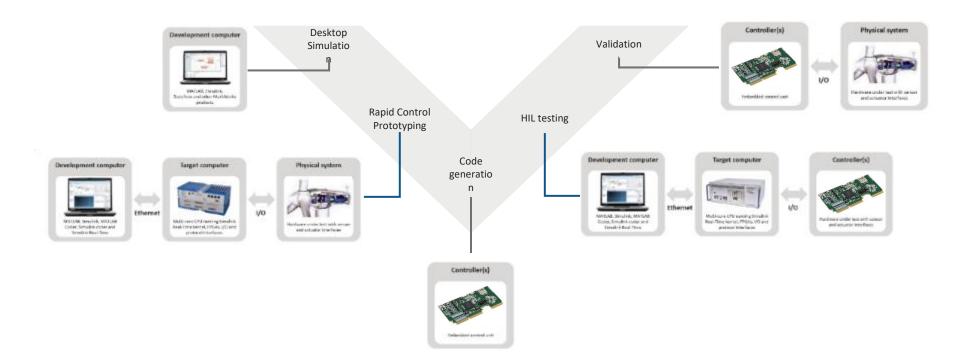
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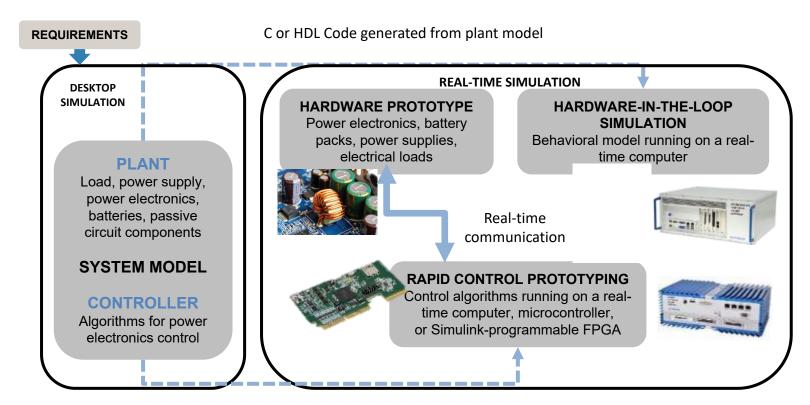
Development of Wind Power Converter Core Control Algorithm

Model Based Design for Power Electronics Control Design





Development of Wind Power Converter Core Control Algorithm

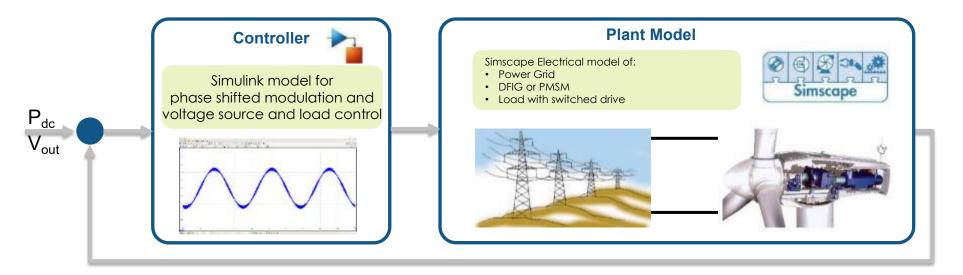


C or HDL Code generated from controller model



Development of Wind Power Converter Core Control Algorithm

- Desktop Simulation
 - Used Simulink for control design
 - Simscape Electrical is used to simulate the converter topology

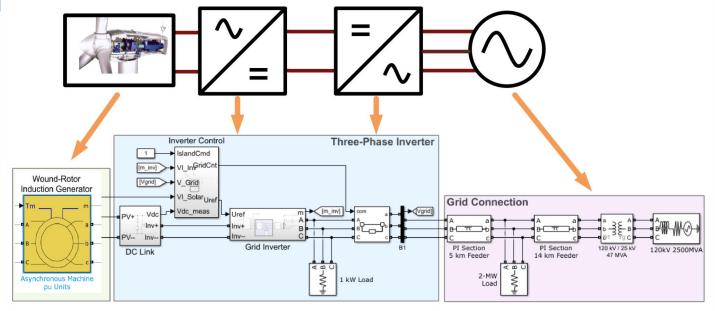




Development of Wind Power Converter Core Control Algorithm

- Graphical modeling of power electronics topology
 - Power Grid
 - Wind Power Converter

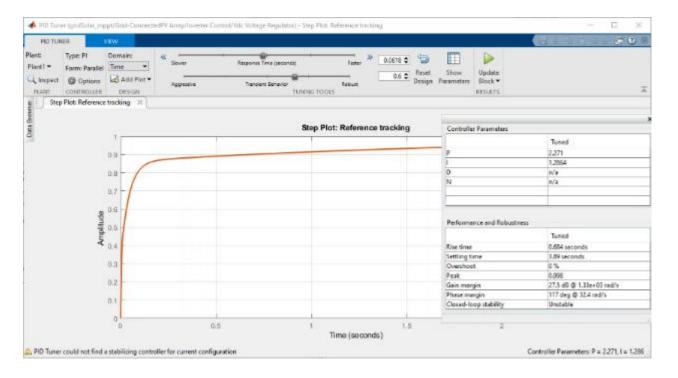
DFIG or PMSM





Development of Wind Power Converter Core Control Algorithm

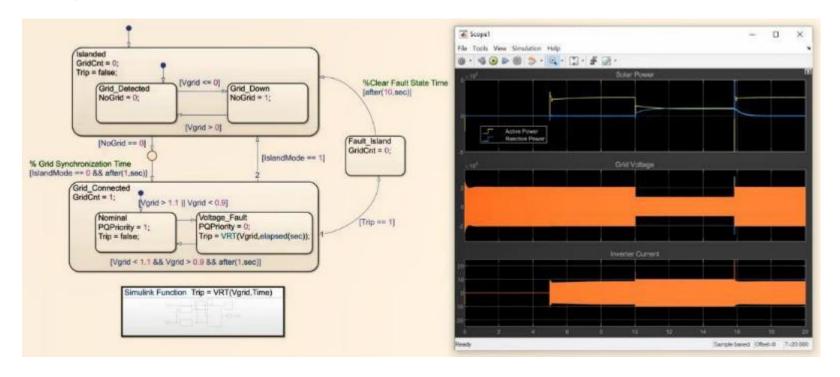
Controller Design





风电变流器核心控制算法的开发 Development of Wind Power Converter Core Control Algorithm

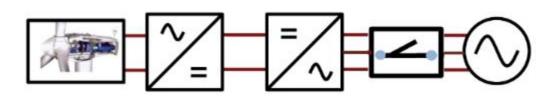
Desktop Simulation Test

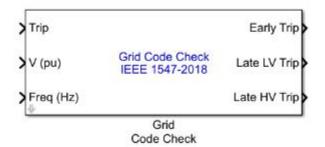




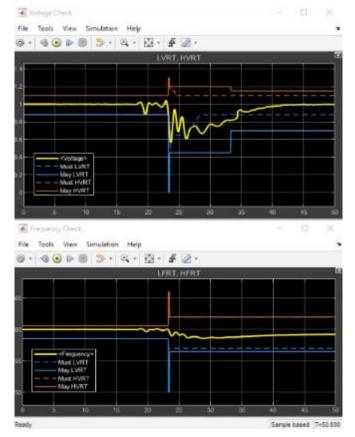
Development of Wind Power Converter Core Control Algorithm

■ 故障穿越判据 - IEEE 1547-2018





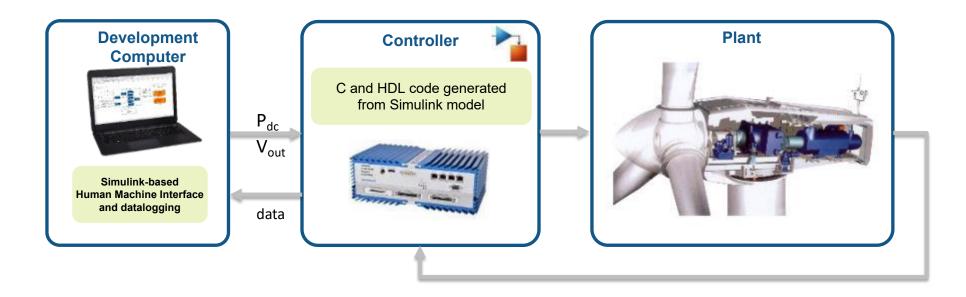
Grid Code Compliance for Renewable Resource Integration





风电变流器核心控制算法的开发 Development of Wind Power Converter Core Control Algorithm

- Tested and tuned controller algorithm with Speedgoat hardware prototype
- Controller code generated using Simulink Real-Time and HDL Coder





User Stories: Wind Technologies, UK wind technologies

New drivetrain for wind turbines dramatically decreases lifetime capital costs



Control strategy

Brushless DFIG is inherently an unstable machine in open-loop operation and requires a robust controller to manage the speed and power of the generator. This is critical for extracting maximum power fron the wind.



"We wanted to find a solution which allowed the design team to rapidly prototype and modify control loops in real-time based on models developed in Simulink", says Dr. Abdi, CEO of Wind Technologies.

To develop a control strategy efficiently, within the shortest possible time frame, it is important to have the ability to easily test and modify coding algorithms. Before the Speedgoat solution, the Wind Technologies team had to hard code every change in the microcontroller. This resulted in significant time delays and reduced quality.

Benefits

Brushless DFIG offers significant cost reductions and reliability improvements when compared with conventional DFIG's. It does not require slip-rings or carbon extraction equipment, and as the machine operates at a slower speed than conventional DFIG, the failure-prone high-speed stage of the gearbox can be eliminated.



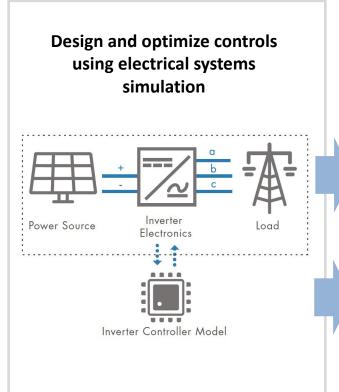
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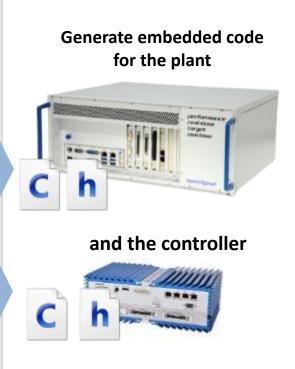
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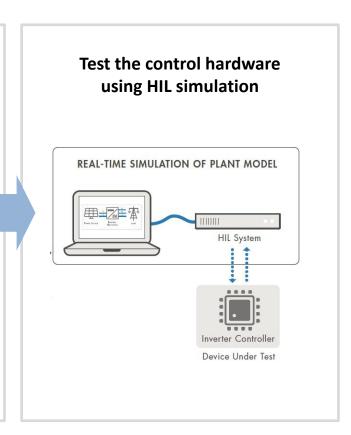




Test and Verification of Wind Power Converter Core Control Algorithm



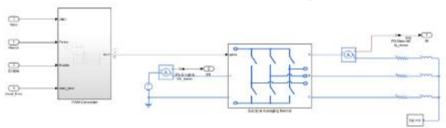




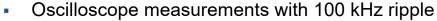


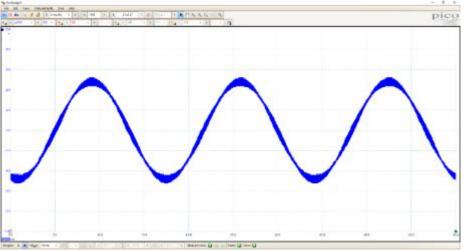
Test and Verification of Wind Power Converter Core Control Algorithm

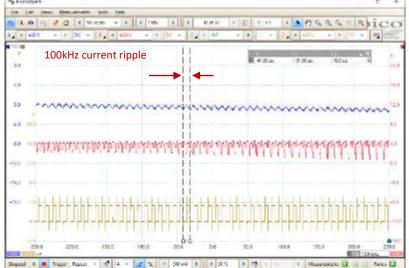
Simulink combined with Simscape to HDL



- Three phase-two level inverter
- > Fsw = 20kHz
- > Ts = 1µs
- PWM resolution: 5ns!



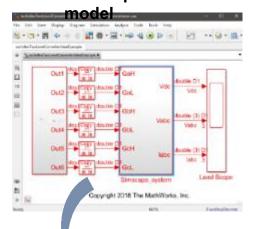




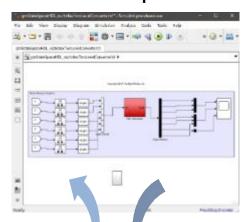


Simscape to HDL to FPGA

Simscape

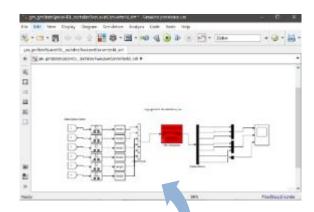


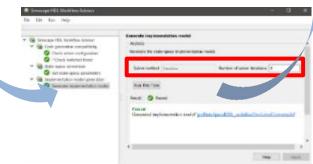
Simulink state-space model



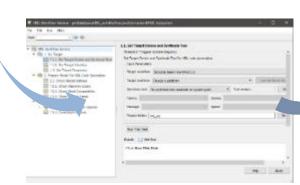








Simscape HDL Workflow Advisor

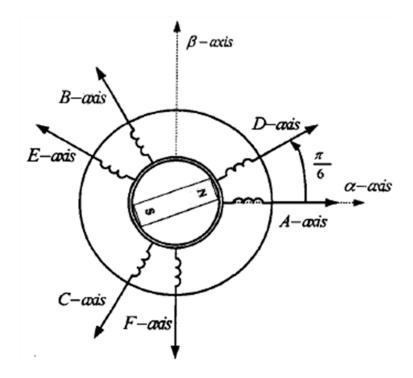


HDL Workflow Advisor



Test and Verification of Wind Power Converter Core Control Algorithm

Double winding permanent magnet synchronous motor





Test and Verification of Wind Power Converter Core Control Algorithm

Motor Parameters

名称	数值	单位	名称	数值	单位
定子电阻Rs	8.912	mOhm			
d轴电感Ld	3.4105	mH	q轴电感Lq	3.4105	mH
转子磁通Psi	12.727	Wb	极对数PP	40	Pairs
z1z2坐标系定子电阻	8.912	Ohm	z1z2坐标系定子漏感	0.5	mH
额定电压	690	V	额定电流		Α
额定功率	4500	kW	额定转速		rpm
额定转矩		Nm			



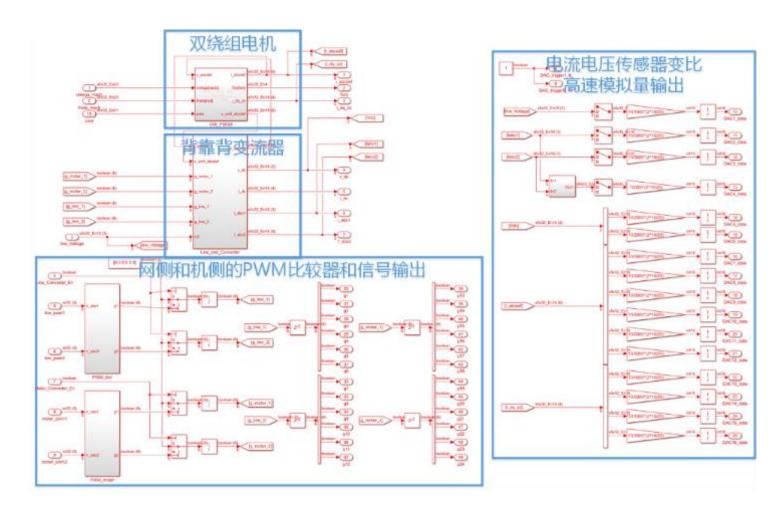
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HIL Test Parameters

名称	数值	单位	名称	数值	单位
电路拓扑模型仿真频率	50	MHz	控制器模型仿真频率	10	kHz
PWM输入更新频率	50	MHz	电流电压输出更新频率	2	MHz
电网输入电压	35	kV	直流电压设定值	1080	V
网侧开关频率	2700	Hz	网侧死区时间	5	μs
机侧开关频率	1500	Hz	机侧死区时间	5	μs
电机转矩设定值	4352634	Nm	电机转速	10	rpm

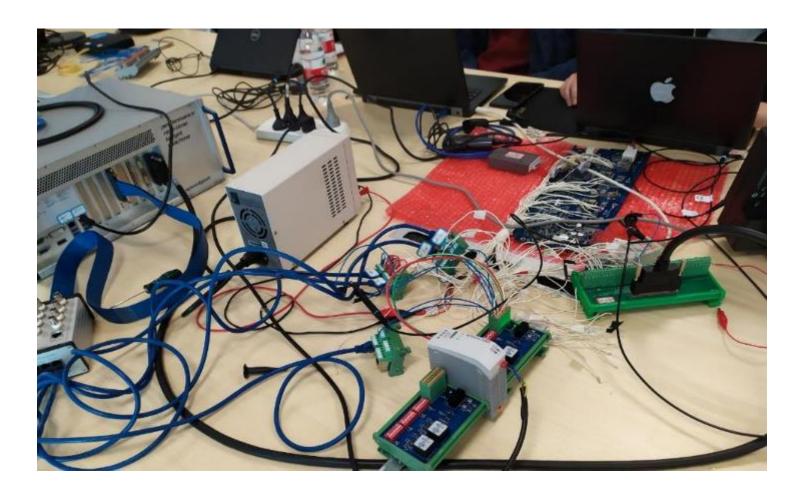


HIL Test FPGA Model

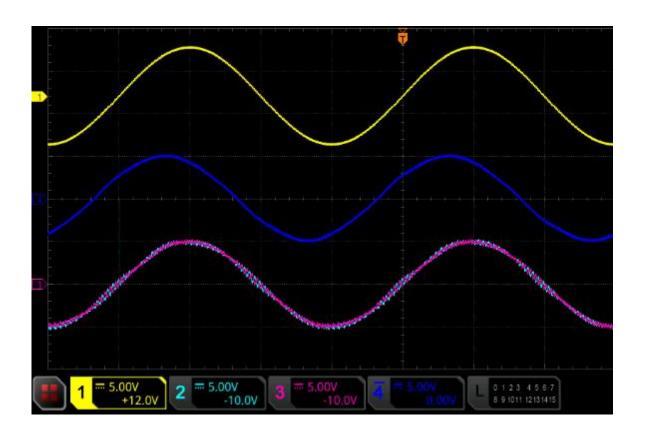


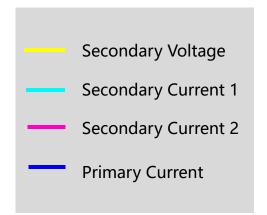


HIL Desktop Testbench

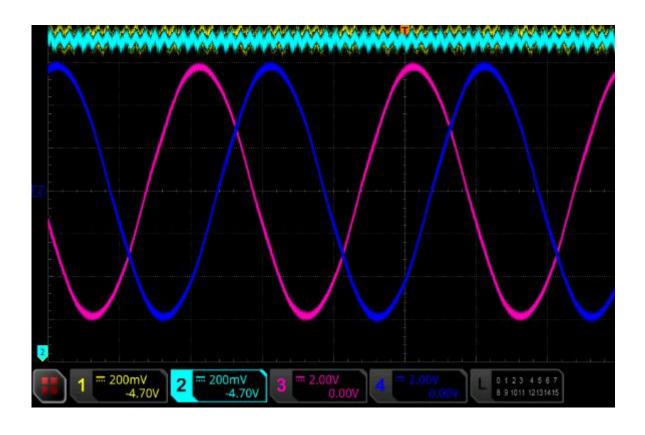


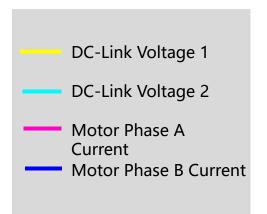




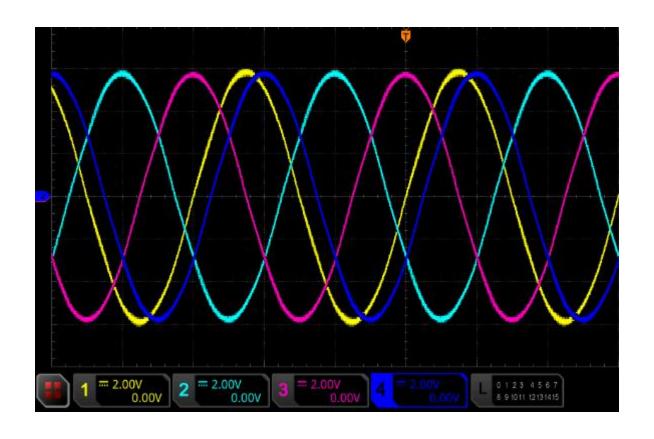


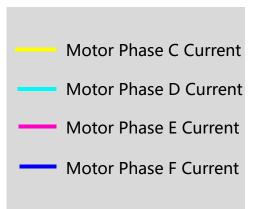




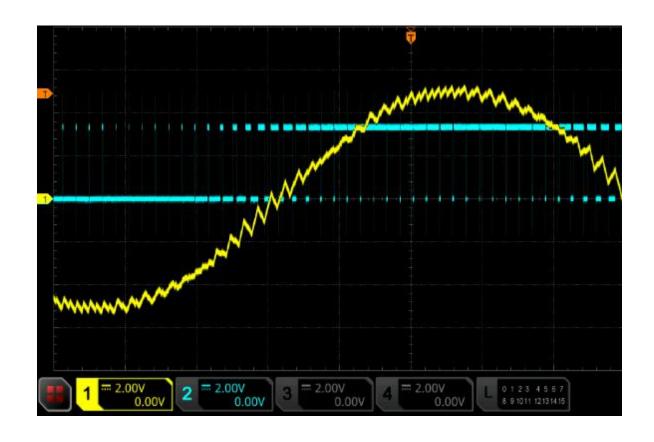








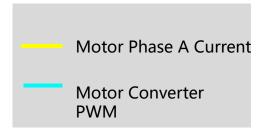




Secondary Current 1
Line Converter PWM









Test and Verification of Wind Power Converter Core Control Algorithm

Wind Power Farm Real Time Simulation on Multi-Core

- SimPowerSystem Model: power_wind_dfig_avg
- Speedgoat Performance Real- Time Target Machine, CPU: i7 4.2GHz 4 Core
- Software: MATLAB2019B.
- The performance is evaluated by the Task Execution Time(TET) of the model.
- 60 power_wind_dfig_avg model can parallel run within 50 us

Number of models	f avg TET (us)	max TET (us)	min TET (us
20	13.02	18.00	11.50
40	26.66	35.00	26.00
48	32.52	39.00	31.00
60	41.07	48.00	39.00
60.00	Char	t Títle	
50.00 40.00 30.00 20.00			
0,00 D	10 20 30 (us) — max TCT (us)	40 50	60 70 Sample step(us)



Wind Power Farm Real Time Model
On Concurrent Execution Mode

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IEC 61400-21-3:2019

Wind energy generation systems – Part 21-3: Measurement and assessment of electrical characteristics – Wind turbine harmonic model and its application

IEC 61400-21-3:2019

Wind energy generation systems – Part 21-3: Measurement and assessment of electrical characteristics – Wind turbine harmonic model and its application





More information

Visit our Power Electronics website

https://www.speedgoat.com/applications-industries/industries/power-electronics

Visit our Power Systems website

https://www.speedgoat.com/applications-industries/power-systems-real-time-simulation

Read our latest whitepapers with MathWorks:

- HIL Testing for Power Electronics Control
- FPGA-based Rapid Control Prototyping of Permanent Magnet Synchronous Motor
- Renewable Grid Integration Studies with Simscape Electrical





总结 Summary

- HW and SW for RCP
- Speedgoat
 - Mobile Realtime Target Machine
 - IO323 FPGA Module
 - FPGA Bitstream file
- MathWorks
 - MATLAB/Simulink
 - MATLAB/Simulink Coder
 - HDL Coder
 - Simulink Real-Time





总结 Summary

- HW and SW for HIL
- Speedgoat
 - Performance Realtime Target Machine
 - IO334 FPGA Module
 - IO3XX-21 FPGA rear plug-ins
 - HDL Coder Integration Package
- MathWorks
 - MATLAB/Simulink
 - MATLAB/Simulink Coder
 - HDL Coder
 - Simulink Real-Time
 - Simscape
 - Simscape Electrical





谢谢聆听! Thank you for attention!



